

**Table 18. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 8,420	—	10,436	-15	-2,956	159	0	15,726	(s)	0	12,521
<b>Natural Gas Liquids and LRGs</b> .....	<b>6,237</b>	<b>-14</b>	<b>411</b>	<b>—</b>	<b>-4,662</b>	<b>-118</b>	<b>—</b>	<b>589</b>	<b>2</b>	<b>1,499</b>	<b>2,139</b>
Pentanes Plus .....	936	—	128	—	-520	-3	—	222	0	325	262
Liquefied Petroleum Gases .....	5,301	-14	283	—	-4,142	-115	—	367	2	1,174	1,877
Ethane/Ethylene .....	2,246	0	0	—	-2,058	6	—	0	0	182	522
Propane/Propylene .....	1,907	272	175	—	-1,248	-81	—	0	2	1,185	757
Normal Butane/Butylene .....	810	-189	100	—	-493	-32	—	280	0	-20	374
Isobutane/Isobutylene .....	338	-97	8	—	-343	-8	—	87	0	-173	224
<b>Other Liquids</b> .....	<b>468</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-128</b>	<b>—</b>	<b>772</b>	<b>0</b>	<b>-176</b>	<b>4,357</b>
Other Hydrocarbons/Oxygenates .....	155	—	0	—	0	-56	—	211	0	0	199
Unfinished Oils .....	—	—	0	—	0	-203	—	379	0	-176	2,084
Motor Gasoline Blend. Comp. ....	313	—	0	—	0	131	—	182	0	0	2,074
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-241</b>	<b>17,601</b>	<b>285</b>	<b>—</b>	<b>559</b>	<b>994</b>	<b>—</b>	<b>—</b>	<b>24</b>	<b>17,186</b>	<b>12,305</b>
Finished Motor Gasoline .....	-241	8,780	10	—	-120	249	—	—	0	8,180	5,259
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	722	1,789	0	—	0	19	—	—	0	2,492	158
Other .....	-962	6,991	10	—	-120	230	—	—	0	5,689	5,101
Finished Aviation Gasoline .....	—	6	11	—	6	5	—	—	0	18	37
Jet Fuel .....	—	792	2	—	970	-54	—	—	0	1,818	834
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	792	2	—	970	-54	—	—	0	1,818	834
Kerosene .....	—	170	0	—	-83	23	—	—	0	64	80
Distillate Fuel Oil .....	—	4,858	222	—	-214	266	—	—	0	4,600	3,791
0.05 percent sulfur and under .....	—	3,953	213	—	-166	130	—	—	0	3,870	3,170
Greater than 0.05 percent sulfur ...	—	905	9	—	-48	136	—	—	0	730	621
Residual Fuel Oil .....	—	338	0	—	0	-3	—	—	3	338	331
Petrochemical Feedstocks <sup>e</sup> .....	—	16	0	—	0	0	—	—	0	16	0
Special Naphthas .....	—	0	0	—	0	0	—	—	0	0	4
Lubricants .....	—	0	0	—	0	0	—	—	19	-19	0
Waxes .....	—	71	0	—	0	-5	—	—	0	76	16
Petroleum Coke .....	—	524	0	—	0	-9	—	—	1	532	40
Asphalt and Road Oil .....	—	1,401	40	—	0	531	—	—	2	908	1,900
Still Gas .....	—	583	0	—	0	0	—	—	0	583	0
Miscellaneous Products .....	—	62	0	—	0	-9	—	—	0	71	13
<b>Total</b> .....	<b>14,884</b>	<b>17,587</b>	<b>11,132</b>	<b>-15</b>	<b>-7,059</b>	<b>907</b>	<b>0</b>	<b>17,087</b>	<b>26</b>	<b>18,509</b>	<b>31,322</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

<sup>E</sup> = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."